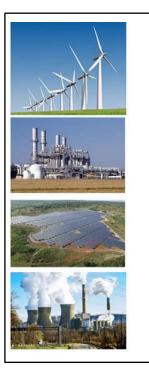


Electrical Generation



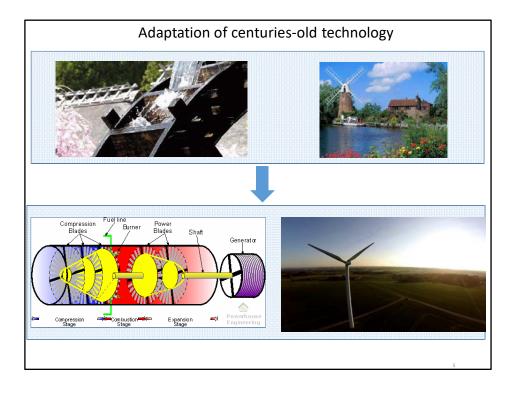
Generation Topics to Cover	
 Forms of Generation Turbine Generators Solar Combined Heat and Power 	HOW?
• The Case for Self-Generation	WHY?
 Cost Considerations Understand Energy Use vs Demand What's your Generation Strategy? 	HOW MUCH?
 Technology Selection Renewable Energy Generation 	WHICH KIND?
	2

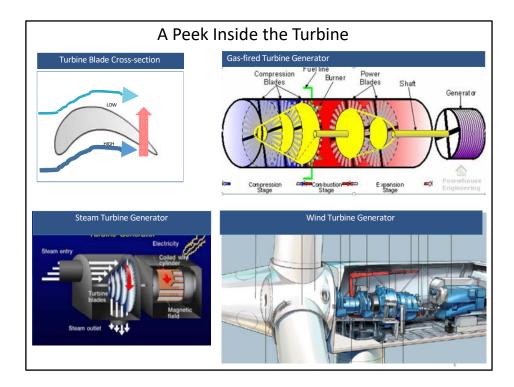


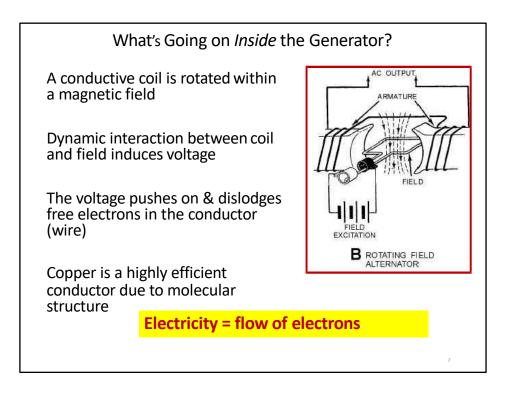
How Does Generation Work?

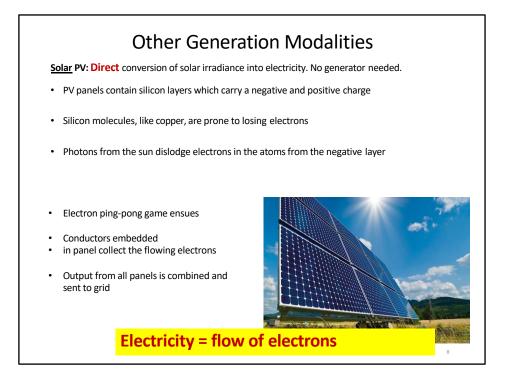
Turbine Generators

- 80% of world's electricity generated by steam turbines driving rotary generators
- Turbines extract energy from fluid flow and convert it to useful work
 - Fluid flow acts on the turbine blades to produce rotation of a shaft (rotor) attached to generator
- · Prime Mover: the mechanical means of turning the generator rotor
 - STEAM Turbine: Steam raised in a boiler which is heated by the combustion of coal, gas, or biomass
 - GAS/DIESEL Turbine: flow of gas caused by the combustion of fossil fuels
 - WIND Turbine: air flow caused by sun's uneven heating of earth's surface
 - HYDRO Turbine: water flow from run-of river, dam, or artificial pumped water storage

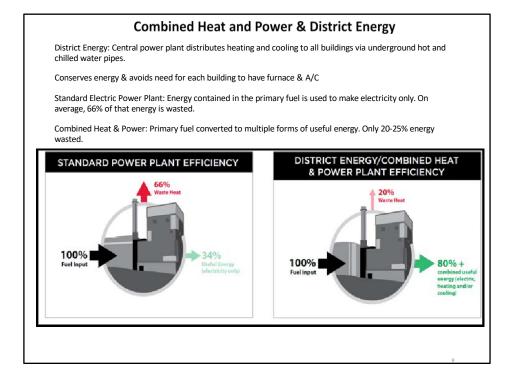


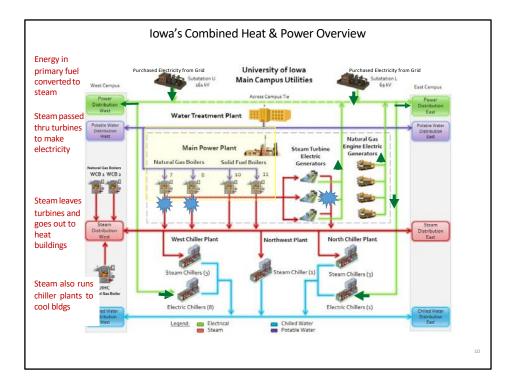


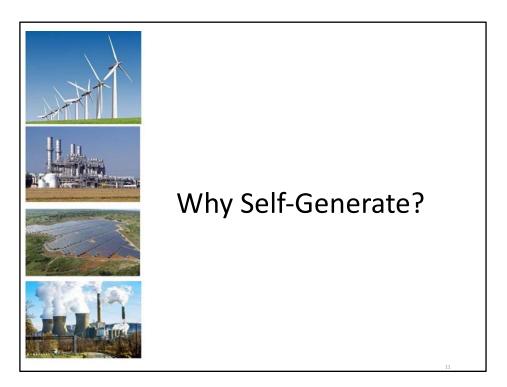


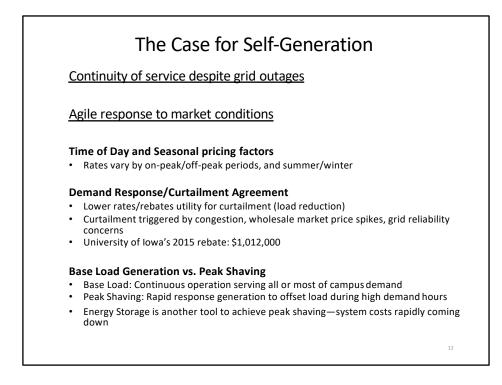


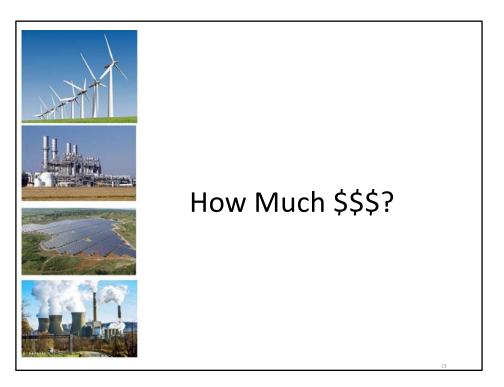
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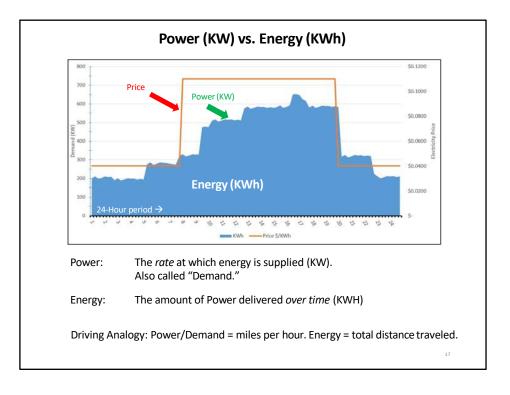


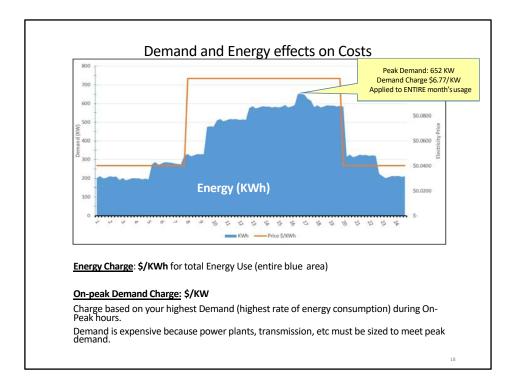


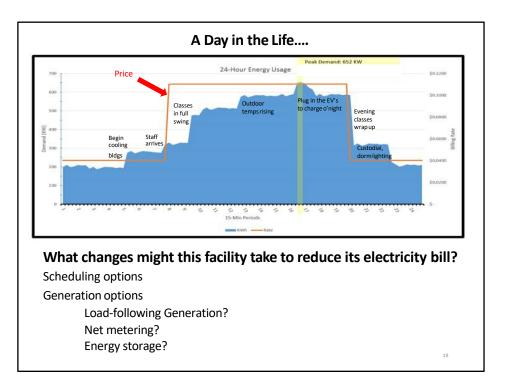
U y Levelized Capital Cost 5 60.4 5 76.9 5 97.3 7 14.4 7 15.9	S. Average Fixed O&M 4.2 6.9 9.8 1.7 2.0	Levelized Cost Variable O&M (including fuel) 29.4 30.7 36.1 57.8	s (2013 \$/MWh) i Transmission Investment 1.2 1.2 1.2 1.2	for Plants En Total System LCOE 95.1 115.7 144.4 75.2	ntering Service in 2020 Tota LCO includin Subsidy ² Subsid
r Capital cost 5 60.4 5 76.9 5 97.3 7 14.4	O&M 4.2 6.9 9.8 1.7	0&M (including fuel) 29.4 30.7 36.1	Investment 1.2 1.2 1.2	System LCOE 95.1 115.7 144.4	LCO includin
5 76.9 5 97.3 7 14.4	6.9 9.8 1.7	30.7 36.1	1.2 1.2	115.7 144.4	
5 76.9 5 97.3 7 14.4	6.9 9.8 1.7	30.7 36.1	1.2 1.2	115.7 144.4	
5 97.3 7 14.4	9.8	36.1	1.2	144.4	
7 14.4	1.7				19 41H
		57.8	1.2	75.2	
		57.8	1.2	75.2	
7 15.9	20				
	2.0	53.6	1.2	72.6	
7 30.1	4.2	64.7	1.2	100.2	
0 40.7	2.8	94.6	3.5	141.5	
0 27.8	2.7	79.6	3.5	113.5	
0 70.1	11.8	12.2	1.1	95.2	
2 34.1	12.3	0.0	1.4	47.8	-3.4 44.
3 47.1	14.5	37.6	1.2	100.5	
6 57.7	12.8	0.0	31	73.6	
	0 27.8 0 70.1 2 34.1	0 27.8 2.7 0 70.1 11.8 2 34.1 12.3 3 47.1 14.5 6 57.7 12.8	0 27.8 2.7 79.6 0 70.1 11.8 12.2 2 34.1 12.3 0.0 3 47.1 14.5 37.6 6 57.7 12.8 0.0	0 27.8 2.7 79.6 3.5 0 70.1 11.8 12.2 1.1 2 34.1 12.3 0.0 1.4 3 47.1 14.5 37.6 1.2 6 57.7 12.8 0.0 3.1	0 27.8 2.7 79.6 3.5 113.5 0 70.1 11.8 12.2 1.1 95.2 2 34.1 12.3 0.0 1.4 47.8 3 47.1 14.5 37.6 1.2 100.5 6 57.7 12.8 0.0 3.1 73.6

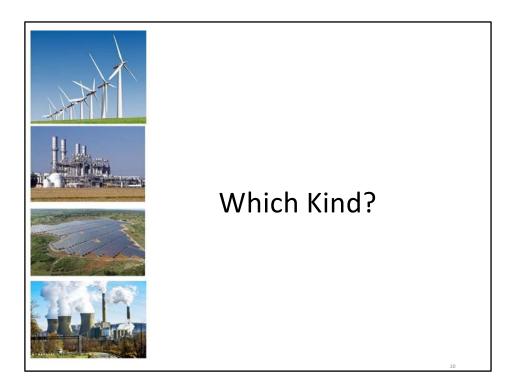
	Technology Selection and System Size: Consider Efficiencies and Net Capacity Factors			
Efficiency– how r primary energy st fuel is converted power?	tored in the	Net Capacity Factor Ratio of <i>actual</i> output to its <i>potential</i> output if operating continuously at full capacity		
Natural Gas	32-38%	For renewable energy, NCF demonstrates		
Coal	39-47%	the impact of intermittent resource on output		
Solar	18-20%	carpat		
Wind	35-55%	Captures how many hours/year the facility		
CHP	80-85%	is expected to produce energy		
		Solar PV NCF: 15-35%		
		Varies by region. Tracking can add ~10%.		
		Windpower NCF: 35-50% Highly site specific. Many options to boost NCF (tower height, blade length, turbine mfr.)		

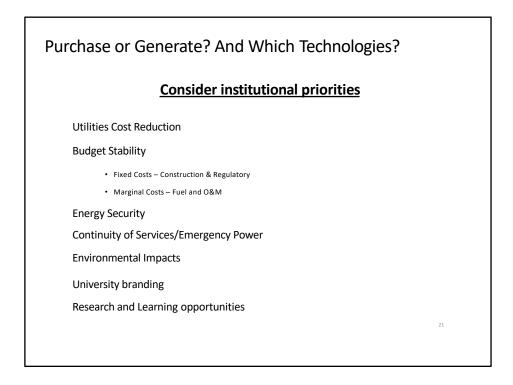
Cost of Generation			Purchased Electricity		
ELECTRICAL GENERATION TG1 LOAD TG1 HEATRATE	2 11029	MW BTU/KWH	Rate Type	cents/KWł	
TG1 GENERATION COST MINIMUM CONDENSING	3.85	CENTS/KW	Summer On Peak Rate	11.022	
TG5 LOAD TG5 HEATRATE TG5 GENERATION COST MINIMUM CONDENSING	0	MW BTU/KWH CENTS/KW	Summer Off Peak Rate	4.142	
TGS LOAD TGS HEATRATE TGS GENERATION COST	8537 2.22	MW BTUKWH CENTSKW	Winter On Peak Rate	4.024	
			Winter Off Peak Rate	3.836	

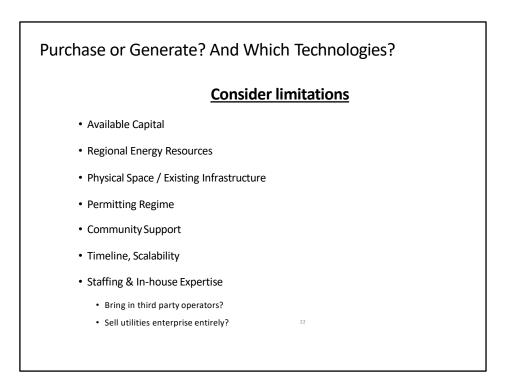


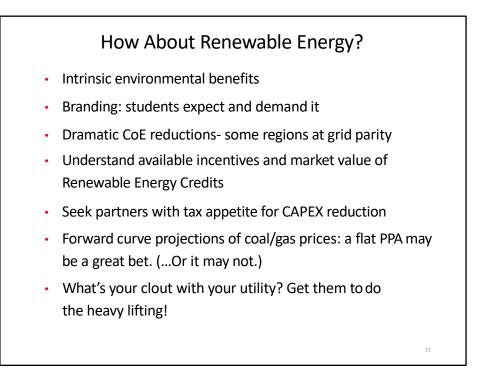


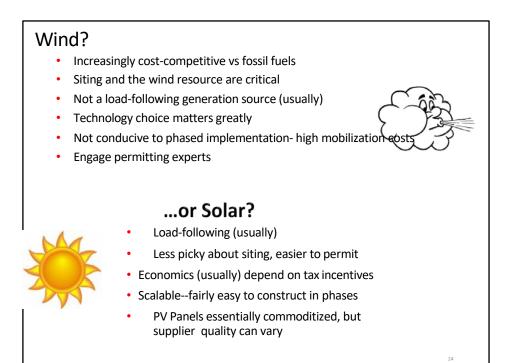


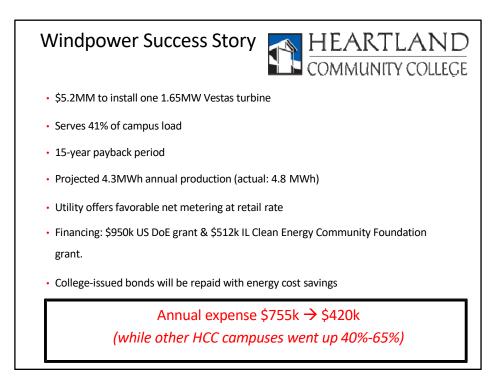












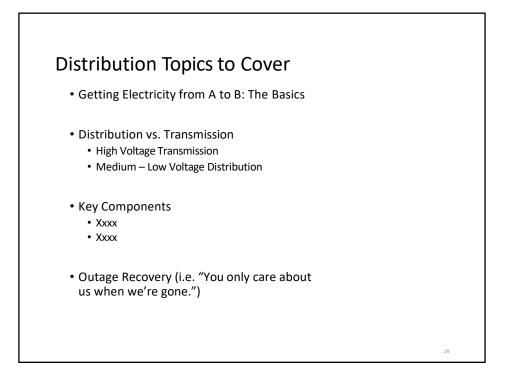


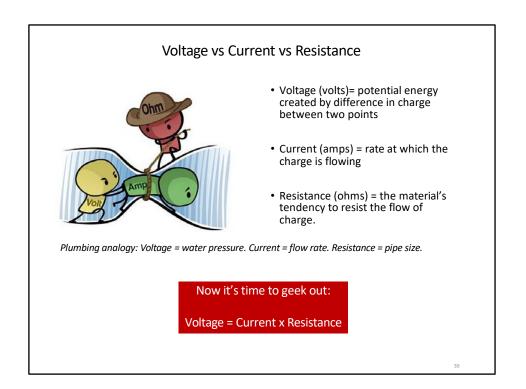


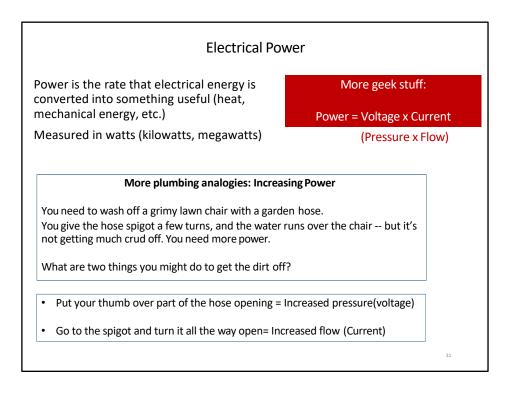


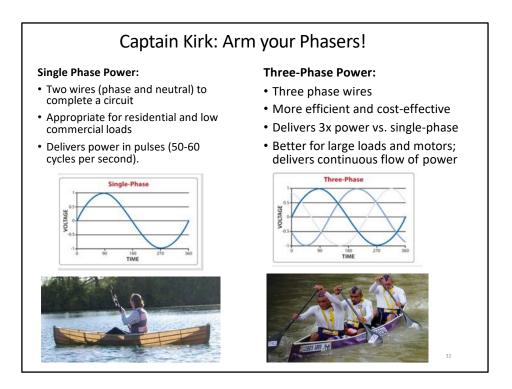
Electrical Distribution

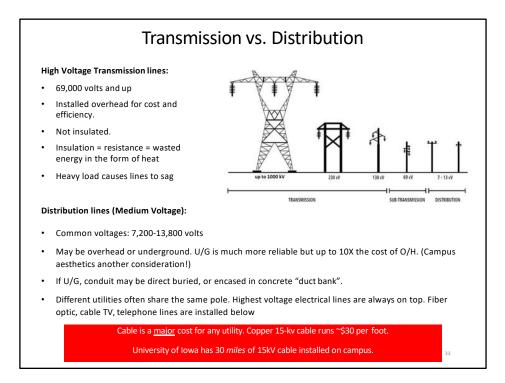


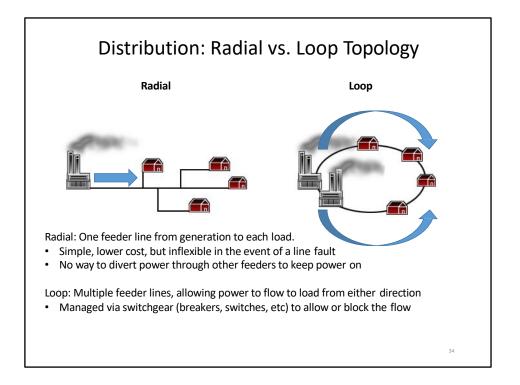


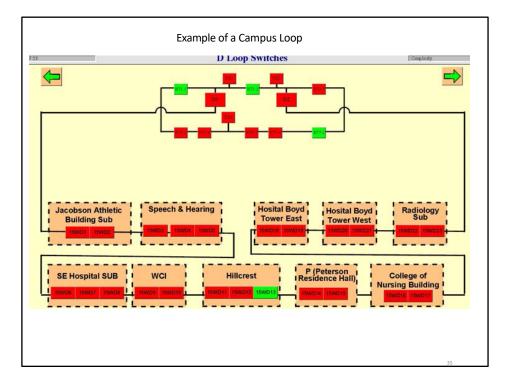


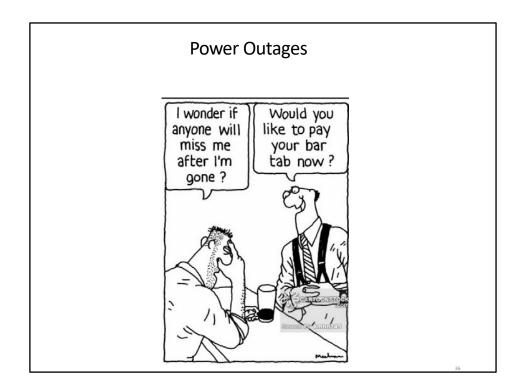


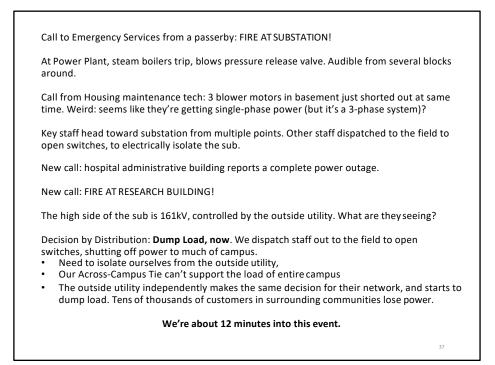












Getting Back Online	
SectionalizeIsolate circuits closest to problem.Expand isolation until problem fully contained.	
 Using loop topography, maintain power to as many buildings as possible. 	
 Diagnose Entire buildings or just parts? Cable integrityis the fault in a splice in an underground vault, or somewhere along duct bank? Our side of the substation, or theirs? 	
Repair & TestMethodically, safely clear each circuitApply test voltage to look for leakage	
Restore Methodically bring load back online Must avoid <u>inrush current</u> that will trip the system all over again Distribution's realities may not match customers' priorities	
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